

## FORECAST OF THE POSITION OF PROMISING SAND RESERVOIRS IN THE CROSS-SECTION OF THE CARBONIFEROUS GAS-BEARING STRATUM

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## ПРОГНОЗ ПОЛОЖЕННЯ ПЕРСПЕКТИВНИХ ПИЩАНИХ КОЛЕКТОРІВ В РОЗРІЗІ ГАЗОНОСНОЇ ТОВЩІ

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## ПРОГНОЗ ПОЛОЖЕНИЯ ПЕРСПЕКТИВНЫХ ПЕСЧАНЫХ КОЛЛЕКТОРОВ В РАЗРЕЗЕ ГАЗОНОСНОЙ ТОЛЩИ

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**Annotation.** The results of the study of the effect of rock pressure in an undisturbed mine workings on the change in the density of sandstones within mine fields, areas of exploration of coal deposits of Donbas and some gas-condensate and oil-gas-condensate deposits of the Dnipro-Donetsk Depression(DDD) are presented. It is noted, that within the same mine field, exploration site or gas field, the depth reflects modern lithostatic pressure, and also carries information on paleogravitational and paleotectonic pressure, which changed the reservoir properties of the rocks. For the conditions of Donbas, the open porosity of sandstones, on average, decreases by 3% for every 1000 m of an increase in the present depth of the rocks. A generalized analysis of changes in gas saturation of the gas-bearing strata section using the example of sandstone reservoirs of gas-condensate and oil-gas-condensate fields of the DDD showed that the specific gas saturation of two hundred meter intervals of the gas-strata section, with an increase in the depth, first increases and then decreases. It has been established, that with increasing occurrence depth in the DDD oil-gas-condensate and gas-condensate fields, as well as in the Donbas coal deposits, the change in the specific gas saturation of sandstone reservoirs in the vertical section of the gas-bearing strata in a parabolic relationship is caused by a change in the reservoir gas density and the gas pressure contained in them, diametrically opposite directions, which also affects the formation of a larger number of productive sandstone reservoirs in the middle of the section and the gas-bearing stratum. In the DDD deposits, the depth interval at which increased values of specific gas saturation of the stratum in the section coincide with the interval at which the number of productive horizons increases, and the thickness of the interval of maximum gas saturation of sandstones is 34% of the thickness of the gas-bearing stratum. In the rocks of the coal-bearing stratum of the Donbas, as the mining seam is removed from the roof, the gas consumption and gas permeability of the reservoirs decrease, and the gas pressure increases, which forms the parabolic nature of the gas saturation of the sandstones worked out by mining. Methods for calculating the positions of the upper and lower boundaries of the zone of maximum gas saturation of sandstone reservoirs within gas-bearing strata in coal, gas-condensate, and oil-gas-condensate deposits are proposed, including in the developed sandstones of coal mines, which makes it possible to determine objects in which it is advisable to search for gas accumulations.

**Keywords:** coal-gas, oil-gas-condensate and gas-condensate deposits, gas-bearing stratum, gas-bearing seam, sandstone reservoirs.

**Introduction.** The growth of the country's economy is impossible without providing it with the necessary resource base, in which the fuel and energy

component plays an important role, orienting itself, in many respects, to the traditional hydrocarbon energy raw materials – coal, oil, and gas. The article discusses current issues currently facing the geology of hydrocarbon gases, aimed at involving additional volumes of energy carriers in the country's fuel and energy balance and affecting the problem of finding gas promising sand collectors. First of all, these questions concern traditional and unconventional energy carriers, among which, undoubtedly, methane of coal mines (CMM – coal mine methane) and methane of closed mines (CAM – coal abandoned methane) occupies an important place. The relevance of these issues is confirmed by the fact that the extraction and use of methane from coal mines is not only possible, but also implemented on an industrial scale in many countries, including Ukraine. Another group of questions is related to the problem of the formation of traditional and unconventional hydrocarbon traps, with a detailed study of the migration routes of hydrocarbon gases, the conditions of their accumulation and preservation, which, in turn, requires a detailed study of the processes and factors of the formation of hydrocarbon deposits and accumulations. The substantiated scientifically and practically confirmed answers to the above questions will help develop some promising directions for searching for hydrocarbon accumulations, choosing criteria for assessing the gas content of sand reservoirs and calculating the location parameters of the most promising gas-saturated zones in the cross-section of coal and gas, gas and gas condensate fields, which will allow to organize more reasonably and develop their effective development.

The objective of the work is to study the effect of overburden stress in the undisturbed (intact) solid mass on the compaction of sandstones as potential reservoirs in the exploration areas of Donbas coal deposits and some hydrocarbon gas deposits in the Dnipro-Donets Depression (DDD); in the establishment of regularities of change in gasbearing properties of porous reservoirs with an increase in the current depth cover of rocks; in the development of methods for the calculation and rapid assessment of the forecasted position in the cross-section of gas-bearing stratum of sand reservoirs, promising for exploration and development of hydrocarbon gas deposits within the existing coal-gas, oil and gas condensate and gas-condensate fields.

**Methodology.** The methodological basis of the research was the systematization, analysis and synthesis of geological data characterizing the reservoir properties of sandstones, the calculation of the depths of the maximum potential gas saturation of sandstones in gas condensate and oil and gas condensate deposits of DDD and their comparison with similar deposits in Donbas. When processing the geological and calculated data, methods of mathematical statistics were used, on the basis of which the corresponding graphs were built, regularities were studied, and conclusions were drawn.

Earlier studies [1, 2] allowed to establish the regularities of changes with depth of reservoir properties and potential gas saturation of sandstones in some geological and industrial areas of Donbas, which served as the basis for calculating the predicted

values of depths in the cross-section of coal-bearing stratum, favorable for the accumulation of significant amounts of methane in sand reservoirs.

With the increase in the current depth of coal-bearing sediments, overburden stress increases, due to the weight of overlying rocks, which leads to their compaction, deterioration of gas saturated properties, decrease in open porosity of sand reservoirs, increase in their bulk density. Within the same geological area and one depth interval, which reflects the same degree of catagenetic changes in rocks, the differences in the values of their reservoir properties mainly characterize the differences in the formation conditions expressed in sandstone belonging to one or another genetic type. The effect of tectonics can manifest itself in individual seams of sandstones, for example, in the arches of anticlinal structures, when the fracture hollowness that occurs during the deformation process of the seams increases the overall hollowness (porosity) and causes the formation of a fracture and porous type [3]. Using the example of analyzing exploration data on Gorlovskiy Deep Site (Donbas), it can be seen that, despite the fluctuations, the open porosity values of sandstones decrease with depth (Fig. 1).

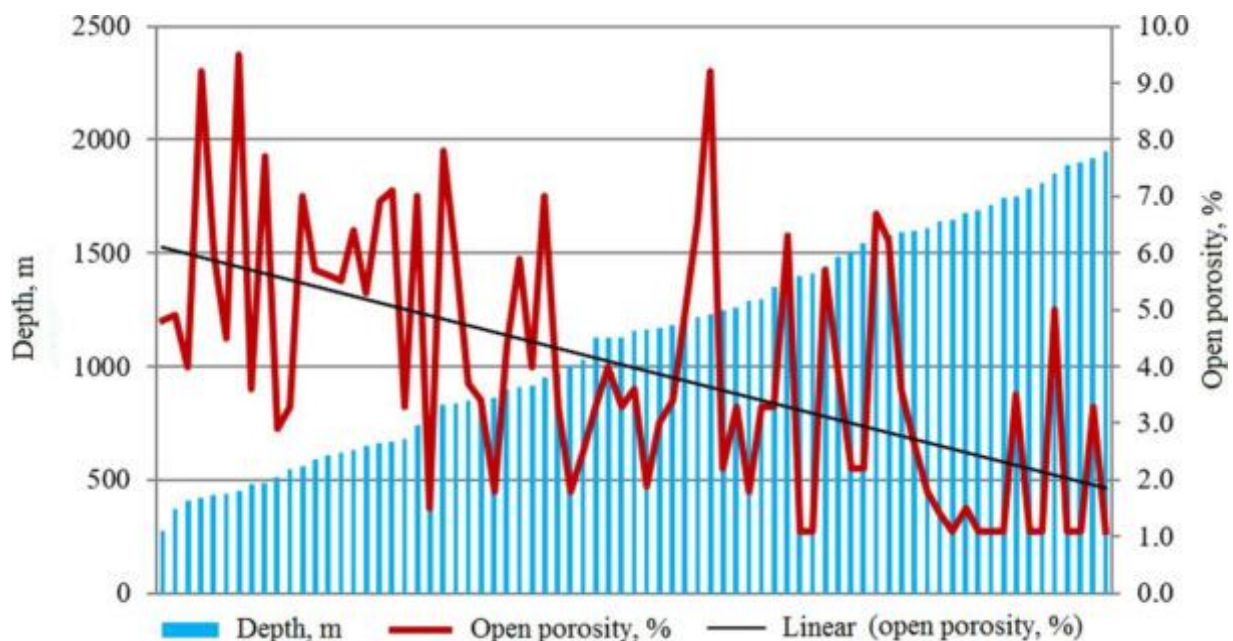


Figure 1 – The graph of changes of open porosity of sandstones with the depth of their occurrence in Gorlivskiy Deep Site (Donbas)

Within one mine field, a site of exploration or a gas field, the depth of occurrence reflects modern lithostatic pressure, and also carries information about paleogravitational and paleotectonic pressure, which changed the reservoir properties of rocks. For the conditions of Donbas, the open porosity of sandstones, on average, decreases by 3 % for every 1000 m of increase in modern depth [2].

The sand saturation of the sandstones depends on two main factors – gas pressure and gas capacity of the reservoir, which is controlled by the effective porosity, which is the part of open porosity that is not filled with moisture. However, reliable determination of the effective porosity of sandstones from cores of exploration wells is difficult due to penetration of drilling mud filtrate into the core, therefore, the

values of open porosity are used as an indicator of reservoir properties, including the calculation of the maximum potential gas saturation. Taking into account the fact that the absolute (weight) moisture of rocks decreases with depth, this approach can be used both for generalized assessments of the maximum potential gas saturation of Donbas sandstones, which have low porosity and low permeability, and for predicted assessments for oil and gas condensate fields of DDD.

In DDD hydrocarbons during migration filled the most favorable to accumulation highly porous sandstones; therefore, within one deposit, reservoirs of productive horizons are characterized by elevated open porosity values. This causes a smaller variation in the depths of occurrence of the open porosity values of the sandstones of productive horizons within one deposit, or a group of deposits located in the same geological conditions. The contraction of highly porous sandstones at the depth which is expressed in the reduction of open porosity values observed here [4], which is clearly apparent in the example of sand reservoirs of Novoselivskiy and Proletarskiy condensate deposits and Kremenivskiy and Eastern-Novoselivskiy oil and gas condensate deposits timed in geological relation to Zachepilivsko-Leventsovskiy structural swell within Rudenkivsko-Proletarskiy oil and gas region (Fig. 2).

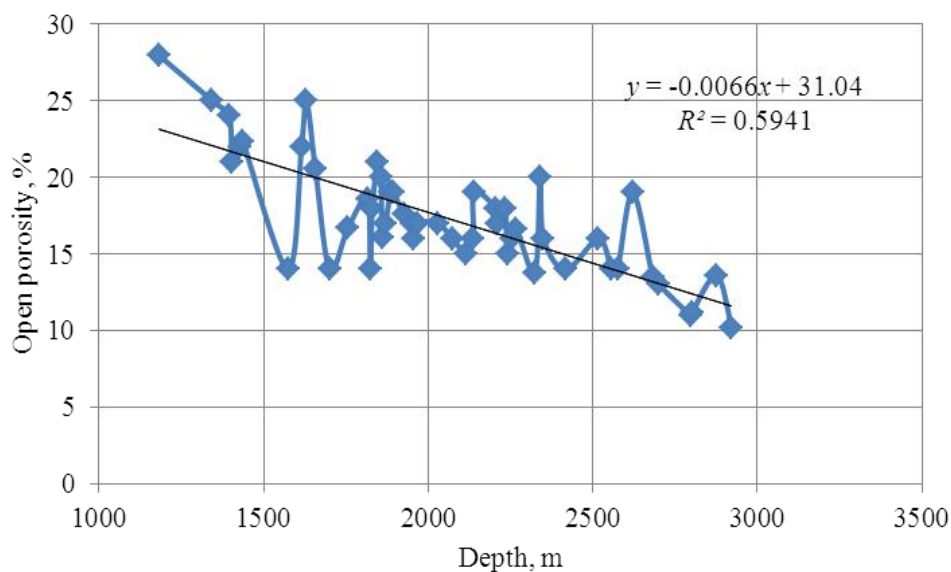


Figure 2 – The graph of changes of the open porosity of sandstones with the depth of their occurrence in Novoselivskiy, Eastern-Novoselivskiy, Proletarskiy and Kremenivskiy deposits

The change in the coefficient of open porosity of sandstones  $K_p$  with increasing depth of sandstones  $H$ , is described by the equation of general form:

$$K_p = a - bH, \quad (1)$$

where  $a$  and  $b$  – equation coefficients.

For the conditions of Novoselivskiy, Eastern-Novoselivskiy, Proletarskiy and Kremenivskiy deposits, this equation has the form:

$$K_p = -0.0066 H + 31.04. \quad (2)$$

The vast majority of hydrocarbon deposits of DDD, with the exception of individual fields with abnormally high gas pressures, such as Machukhskoe, are characterized by gas pressure equal to or approximately equal to hydrostatic. Thus, as the studies have shown, two parameters that determine the gas-bearing capacity of sandstones, with increasing depth, change in opposite directions. The open porosity of sandstones with increasing stratification depth, which reflects the action of both modern and paleogravitational pressure – decreases, and the gas pressure in the pores, as a result of the fact that fluid filtration processes and gas diffusion in the solid mass proceed for a long time increases.

Gas does not occupy the entire volume of open pores. The part of this volume is filled with liquid fluid, (mostly by water, but sometimes, especially at gas condensate and oil and gas condensate fields by liquid hydrocarbons, therefore, the open porosity of sandstones characterizes their maximum possible hydrocarbon capacity, and taking into account gas pressure, maximum possible, or potential gas saturation. Fluid pressure, in particular gas, in sandstones with depth increases at straight-line correlation. In sand reservoirs of productive horizons of the above-mentioned fields of DDD gas pressure is hydrostatic and increases in direct proportion to the increase in the depth of their occurrence (Fig. 3).

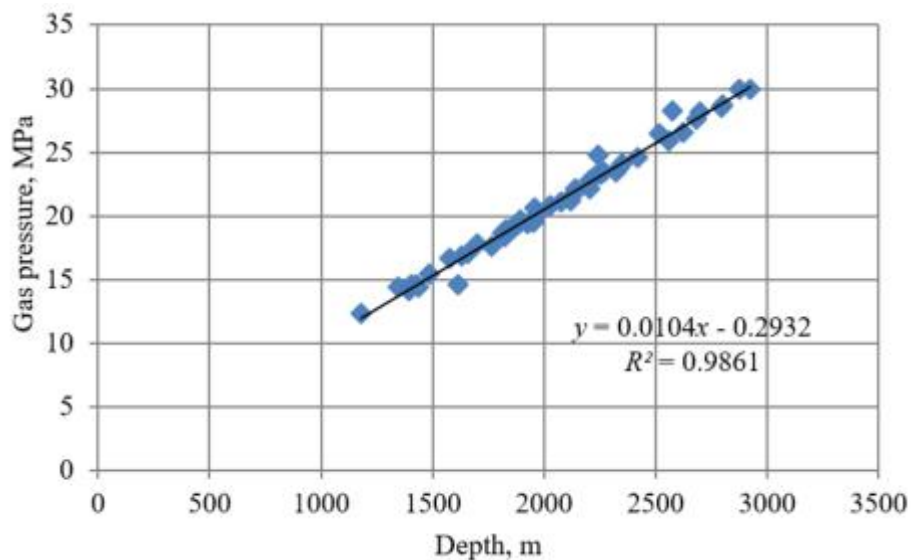


Figure 3 – The graph of changes of gas pressure with the depth of productive sand horizons at Novoselivskiyi, Eastern-Novoselivskiyi, Proletarskiyi and Kremenivskiyi deposits

The change of gas pressure ( $P$ ) with stratification depth, in general terms, is expressed as:

$$P = cH, \quad (3)$$

where  $c$  – equation coefficient.

The maximum potential gas saturation of sandstones  $G_s$  can be represented as a function  $f$  of the product of the open porosity coefficient  $K_p$  and gas pressure  $P$ :

$$G_s = f(P \cdot K_p). \quad (4)$$

The maximum potential gas saturation of sandstones in the cross-section of the gasbearing strata in the coal deposits of Donbas varies with the depth in a parabolic law: it increases in the upper horizons to a maximum, and then decreases with the depth to the complete absence of gas. In [1], an equation of general form is given:

$$H_{g,max} = a/(2b), \quad (5)$$

the solution of which allows to determine the position of the depth  $H_{g,max}$  of the maximum potential gas saturation  $G_{s,max}$  in the cross-section of the gas-saturated stratum.

**Discussion of the outcomes.** Formula (5) was proposed for coal deposits of Donbas, provided that the absence of gas content corresponds to zero open porosity, and in the deposits under study of DDD the minimum open porosity of productive reservoirs is 8 – 10 %. In gas and gas condensate fields, the potential gas saturation of reservoirs is realized and manifested in the values of the maximum concentration of gas reserves at certain depths. A generalized analysis of changes in the gas saturation of the cross-section of gas-bearing strata using the example of sand collectors of the above gas condensate and oil-gas condensate fields of DDD [4] showed that the specific gas saturation of two hundred meter intervals of the cross-section also varies according to a parabolic law (Fig. 4). The actual depth of the upper boundary of the gas-bearing stratum of the group of fields under consideration is 1,181 m, and the lower limit of the gas-bearing stratum is 2,922 m. The thickness of the gas-bearing stratum is 1,740 m, and its middle part is confined to the depth of 2,050 m. The thickness of the maximum gas saturation of sandstones is 600 m, or 34 % of the thickness of the gas-bearing stratum, and its middle is located at a depth of approximately 2,100 m. The depth of the middle part of the interval is maximum gas-saturated sandstones and the middle part of the gas-bearing stratum practically coincide – 2,100 and 2,050 m, and the estimated depth of the maximum potential gas saturation of sandstones, determined by formula (5) using the equation coefficients (1) is 2,350 m. In works [1, 2], the mechanism verification of forming changes in the maximum potential gas saturation of sandstones of a parabolic type, however, there is no analysis of the relationship between the position of the most saturated part of the section and the total thickness of the gas-bearing stratum. The graph (Fig. 4) shows that the actual amount of gas contained in 1 m<sup>3</sup> of the gas-bearing thickness, at intervals of 200 meters, increases to the middle part of the section, with some displacement towards the overlying horizons. In this case, the gas-bearing stratum is conditionally considered as a set of imaginary reservoirs with a productive collector with a capacity of two hundred meters.

In the case of the deposits under consideration of DDD, related to the geological structure of the same order within the same oil and gas-bearing region, there is a regular increase in the number of productive horizons, which is also parabolic in nature (Fig. 5). The depths at which the number of productive horizons increases in the cross-section coincide with the depths, 1,800 – 2,400 m, at which the increased values of specific gas saturation stratum are noted.



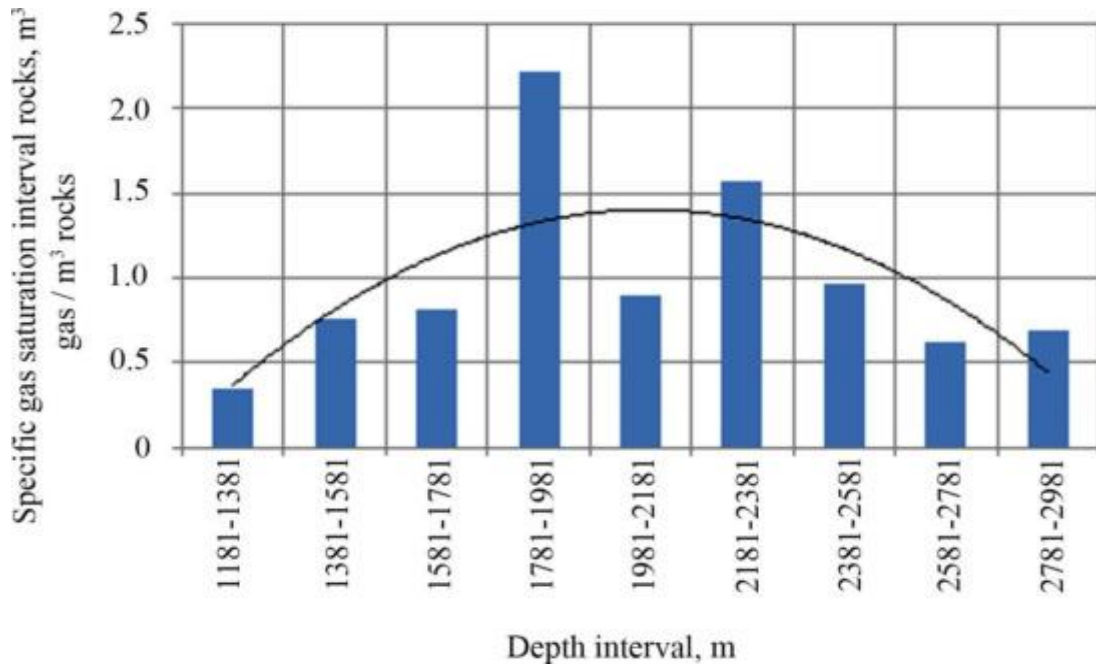


Figure 4 – The graph of changes in the actual specific gas saturation of the cross-section of gas-bearing stratum within the 200-meter intervals at Novoselivskiyi, Eastern-Novoselivskiyi, Proletarskiyi and Kremenivskiyi deposits

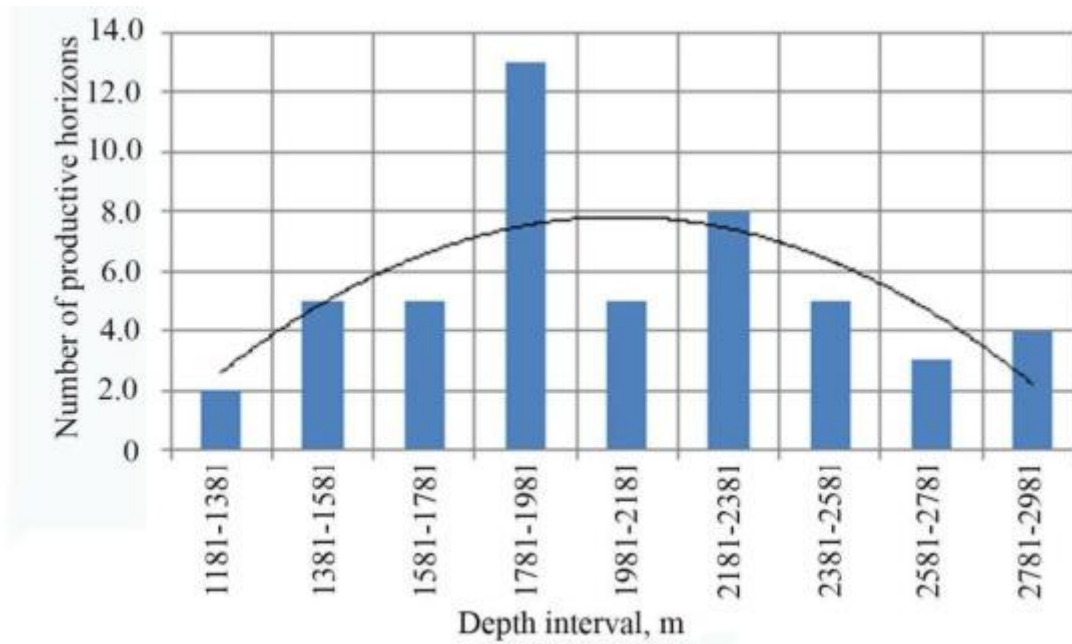


Figure 5 – The graph of changes in the number of productive sand horizons at the intervals of depths at Novoselivskiyi, Eastern-Novoselivskiyi, Proletarskiyi and Kremenivskiyi deposits

The obtained results allow us to consider the values of the thickness of the gas-bearing stratum and the depths of its upper and lower limits as predicted for establishing the position of the most gas-saturated sandstones in the cross-section, but it is necessary to take into account that, depending on the geological conditions of accumulation and preservation of deposits, the actual position of the maximum gas saturation of productive reservoirs may vary. Thus, gas condensate and oil and gas condensate deposits of DDD, as well as coal deposits, including mine conditions,

when the change in gas intensity of the reservoir and the pressure of gas contained in it occur in diametrically opposite directions, the formation of a larger number of productive sand collectors occurs in the middle part of the crosssection of gas-bearing stratum.

By a similar mechanism, processes occur in the rocks of coal-bearing stratum when it is underworked by the face, when the mountain solid mass, due to unloading from the overlying rocks, decompresses, and in the direction from the cavity that occurs after the coal seam is excavated, decompression damps, gas pressure in the rocks increases [5]. Most contrasting, due to the addition of the gravitational component, gas-dynamic characteristics of the solid mass change in the vertical direction, upwards from the declining seam.

The rocks of the undermined stratum are partially unloaded from the rock pressure, experiencing tensile deformations, pore channels open up, increasing the permeability of the solid mass, which is enhanced by cracks. At the same time, methane acquires mobility and migrates from a region with a higher gas pressure, but less permeable rocks, to a region with low gas pressure, but with more permeable rocks and more favorable conditions for the formation of gas accumulations. As a rule, such accumulations are formed in zones capable of holding gas, characterized by signs of gas traps and meeting the requirements of a reservoir in which the reservoir is, as a rule, decompressed sandstone. The effect of filling the decompressed underworked sandstones with methane is most common in mines extracting coal grades *G*, *Zh*, *K*, where the rocks belong to the mesocatagenesis stage ( $MC_2$ ,  $MC_3$ ,  $MC_4$ ), and tensile deformations increase the existing small natural porous component of the gas capacity of sandstones. Due to the fact that the process of deformation of the roof rocks of the declining coal seam lasts a certain time, the position of the reservoir and screening rocks in space is not constant, depends on the combination of the physical properties of the rocks and their stressed-deformed state, which allows to consider the formation of methane accumulations (CMM and CAM) in the undermined solid mass as a permanent process, and the position of methane release sources, reservoirs, screens and traps – migrating. Roof rocks of the working seam are the main object of the underground current degassing, which is implemented by wells drilled from the mine workings. Coal seams, including satellites, sandstones, siltstones and mudstones, are considered as the objects of methane release. Coal seams and inter-seams (satellites) are powerful natural accumulators of sorbed methane, which are capable of giving it away for a long time and at great distances from the declining seam, but slowly. Argillites, as well as coal seams, contain sorbed methane, but in a smaller amount, are able to release it only in the zones that are intensely disturbed by cracks, in the immediate vicinity over the declining coal seam are not suitable for gas accumulation. Sandstones and siltstones contain mostly free methane, which is able to accumulate in significant volumes in the areas of decompression, when the gas becomes mobile due to the unloading of the solid mass from the rock pressure. The above-described mechanism of methane movement in the underworked solid mass is taken into account when work is organized on the current



degassing during the period of face mining. To determine the drilling parameters of degassing wells, it is necessary to know the thickness of the rocks subjected to decompression due to underworking and the distance to the intended reservoirs, from which it is advisable to pump out gas. In the work [6], formulas are given for calculating unloading intervals for the underworked rocks of the coal-bearing stratum, from which gas can be released, accumulating in favorable places, or falling into a degassing well, if it stripped this rock. In particular, for sandstones and siltstones, this interval is calculated by formula:

$$h_s = 70 m_r \cdot k_l, \quad (6)$$

where  $h_s$  – unloading interval of underworked sandstones and siltstones;  $m_r$  – mining height of the working coal seam;  $k_l$  – this coefficient taking into account the effect of the degree of metamorphism on the value of the unloading swell, dimensionless, is selected according to the «Guide ...» [7].

The unloading interval of underworked sandstones is the thickness of the rocks lying above the roof of the mining coal seam, within which all sandstones are decompressed and able to release gas. In the unloading zone, upward from the roof of the declining seam, the reservoir properties of individual seams of sandstones, such as open porosity and permeability, deteriorate and the gas pressure rises [5]. The thickness of the rocks in the unloading sandstone zone is the thickness of the gas-bearing seam, which is produced by the face and is the main source of CMM, or «fast methane», that is, methane entering the mine workings and the worked-out area of the face during coal mining, and as it was shown above, the most favorable position of the reservoir for the formation of methane accumulations, the CMM source in the gas-bearing strata, is its middle part. The middle of the undermined gas-bearing stratum will be located at a distance  $h$ , which corresponds to:

$$h = 0.5 h_s = 35 m_r \cdot k_l. \quad (7)$$

For example, for the conditions of mining of coal seam  $m_3$  of O.F. Zasyadko Western Face 16, the calculated capacity of the undermined gas-bearing stratum  $h_s$  is 126 m, and its middle is located at the distance  $h$  of 63 m from the seam roof  $m_3$  (Fig. 6).

Drilling of underground wells with a length of 126 m is a laborious, cost-based and technically challenging task, since it requires, firstly, a considerable amount of working time for drilling, secondly, a special rock-cutting tool (a bore bit) of improved quality, thirdly, to protect the wellbore from his collapse under the action of forces of rock pressure and keeping it in working condition along the entire length. Under the conditions of mining of coal seam  $m_3$  of O.F. Zasyadko Western Longwall 16, the extraction of methane showed their high efficiency for the wells drilled in the middle part of the gas-bearing stratum, which is located at a distance of about 63 m from the seam  $m_3$  in the sandstone roof of  $m_4^0Sm_4^1$ , showed their effectiveness (Fig. 7).

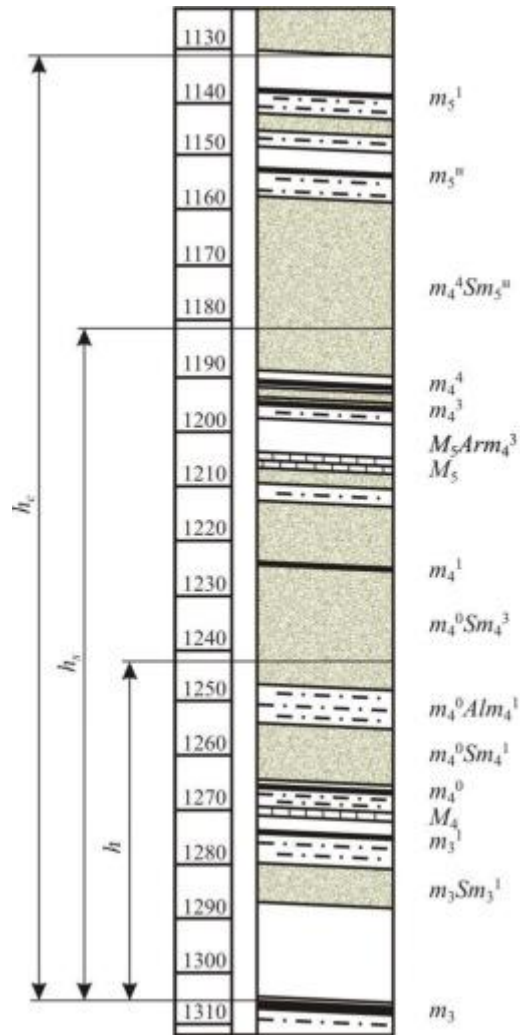


Figure 6 – A cross-section of the coal-bearing stratum, undermined during extraction of seam  $m_3$  at O.F. Zasiadka mine

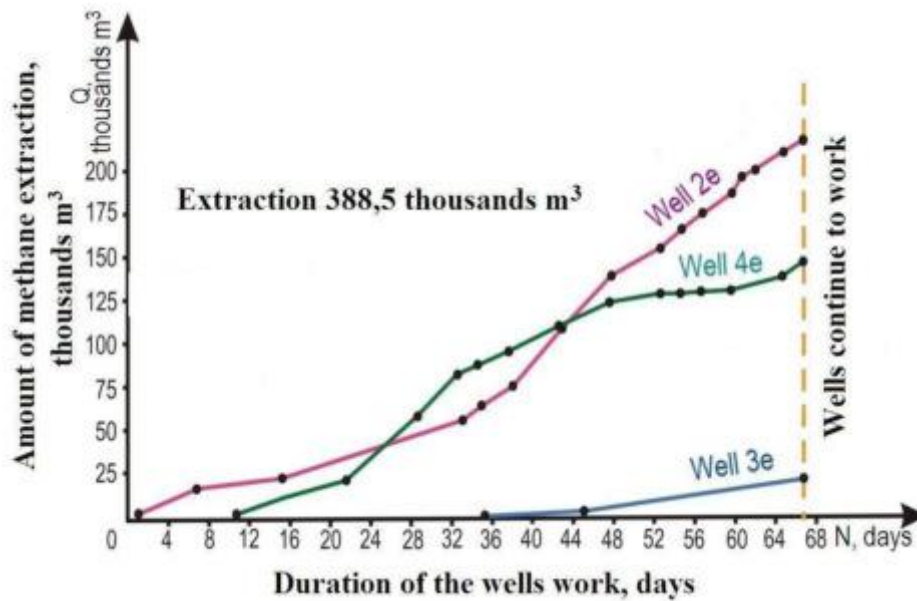


Figure 7 – Some results of the operation of underground degassing wells of the seam at O.F. Zasiadka Western Longwall 16

Considering that the thickness  $Ih$  of the zone of maximum gas saturation of undermined sandstones, or the zone of the CMM accumulation is 34 % of the thickness of the gasbearing stratum, and the depths of their central parts coincide, it is proposed to use the following equation to determine the position  $Ih$ :

$$Ih = H_c - (35 m_r \cdot k_l \pm 0.17h_s), \quad (8)$$

where  $H_c$  – depth of cover of the declining coal seam.

The position of the zone of maximum gas saturation of subsided sandstones is fixed by the depths of its upper  $Ih_u$  and lower  $Ih_l$  boundaries, which are calculated using the equations obtained after transforming formula (8):

$$Ih_u = H_c - 46.9 m_r \cdot k_l, \quad (9)$$

$$Ih_l = H_c - 23.1 m_r \cdot k_l. \quad (10)$$

For the conditions of extraction of the coal seam  $m_3$  of O.F. Zasyadko Mine shown in Figure 6 (depth 1,306 m, bed thickness 1.8 m,  $k_l = 1$ ), the boundaries of the zone of maximum gas saturation of subsided sandstones, calculated by equations (9) and (10), are located at depths of 1,219 m and 1,264 m. Within these depths lies either almost all of the sandstone  $m_4^0 Sm_4^1$ , or, in places where there is no coal seam  $m_4^1$ , the lower and middle parts of the sandstone  $m_4^0 Sm_4^3$ .

**Conclusions.** It has been established that oil and gas and gas condensate deposits of DDD and coal deposits of Donbas, with increasing depth of cover the change of reservoir gas capacity and pressure contained therein gas occur in diametrically opposite directions, which causes the change of the specific gas saturation of sandstone reservoirs in vertical cross-section of gas bearing stratum under parabolic law. In the fields of DDD, the depth interval in which increased values of specific gas saturation in the cross-section coincide with the interval in which the number of productive horizons increases, and the thickness of the maximum gas saturation interval in sandstones is 34 % of the thickness of the gas-bearing stratum. In the rocks of Donbas coal-bearing stratum, when they are underworked by the face, as the reservoir with offset distance from the roof of a declining stratum, the gas intensity and gas permeability of the reservoirs decrease, and the gas pressure increases, which forms a parabolic character of change in the gas saturation of the sandstones subsided by mining works. A new method is proposed for calculating the position of the upper and lower boundaries of the zone of maximum gas saturation of subsided sandstones, which is one of the main accumulation sites and sources of methane input into the mine workings of the CMM source.

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**Анотація.** Наведені результати дослідження впливу гірського тиску в непорушеному гірничими виробками масиві на зміну щільності пісковиків в межах шахтних полів, ділянок розвідки кам'яновугільних відкладень Донбасу і деяких газоконденсатних та нафтогазоконденсатних родовищ Дніпровсько-Донецької западини (ДДЗ). Відзначено, що в межах одного шахтного поля, ділянки розвідки або родовища газу, глибина залягання відображає сучасний літостатичний тиск, а також несе інформацію про палеогравітаційні та палеотектонічні тиски, які змінювали колекторські властивості порід. Для умов Донбасу відкрита пористість пісковиків, в середньому, зменшується на 3% на кожні 1000 м збільшення сучасної глибини залягання порід. Узагальнений аналіз зміни газонасиченості розрізу газонасних товщ на прикладі піщаних колекторів газоконденсатних та нафтогазоконденсатних родовищ ДДЗ показав, що питома газонасиченість двохсотметрових інтервалів розрізу газонасних товщ із збільшенням глибини залягання спочатку збільшується, а потім зменшується. Встановлено, що зі збільшенням глибини залягання, на нафтогазоконденсатних та газоконденсатних родовищах ДДЗ, а також на вугільних родовищах Донбасу, зміна питомої газонасиченості піщаних колекторів у вертикальному розрізі газонасних товщ за параболічною залежністю обумовлена зміною газоемності колекторів та тиску газу, який міститься в них, в діаметрально протилежних напрямках, що також впливає на формування більшої кількості продуктивних піщаних колекторів в середній частині розрізу газонасної товщі. На родовищах ДДЗ, інтервал глибин, на якому зазначаються підвищені значення питомої газонасиченості товщі в розрізі збігається з інтервалом, на якому збільшується кількість продуктивних горизонтів, а потужність інтервалу максимальної газонасиченості пісковиків становить 34% від потужності газонасної товщі. У породах вугленосної товщі Донбасу, в міру віддалення від покрівлі пласта, що відпрацьовується, газоемність та газопроникність колекторів знижується, а тиск газу збільшується, що формує параболічний характер зміни газонасиченості підроблених гірничими роботами пісковиків.

Запропоновано методи розрахунку положення верхньої та нижньої границь зони максимальної газонасиченості піщаних колекторів в межах газоносних товщ на вугільних, газоконденсатних та нафтогазоконденсатних родовищах, в тому числі в підроблених піщаниках вугільних шахт, що дозволяє визначати об'єкти, в яких доцільно здійснювати пошук скупчень газу.

**Ключові слова:** вуглегазові, нафтогазоконденсатні та газоконденсатні родовища, газоносна товща, газоносний пласт, колектори піщаники.

**Анотація.** Приведены результаты исследования влияния горного давления в ненарушенном горными выработками массиве на изменение плотности песчаников в пределах шахтных полей, участков разведки каменноугольных отложений Донбасса и некоторых газоконденсатных и нефтегазоконденсатных месторождений Днепровско-Донецкой впадины (ДДВ). Отмечено, что в пределах одного шахтного поля, участка разведки или месторождения газа, глубина залегания отображает современное литостатическое давление, а также несет информацию о палеогравитационном и палеотектоническом давлении, которое изменяло коллекторские свойства пород. Для условий Донбасса открытая пористость песчаников, в среднем, уменьшается на 3 % на каждые 1000 м увеличения современной глубины залегания пород. Обобщенный анализ изменения газонасыщенности разреза газоносных толщ на примере песчаных коллекторов газоконденсатных и нефтегазоконденсатных месторождений ДДВ показал, что удельная газонасыщенность двухсотметровых интервалов разреза газоносных толщ, с увеличением глубины залегания, сначала увеличивается, а затем уменьшается. Установлено, что с увеличением глубины залегания, на нефтегазоконденсатных и газоконденсатных месторождениях ДДВ, а также на угольных месторождениях Донбасса, изменение удельной газонасыщенности песчаных коллекторов в вертикальном разрезе газоносных толщ по параболической зависимости обусловлено изменением газоемности коллекторов и давления газа, который содержится в них, в диаметрально противоположных направлениях, что также влияет на формирование большего количества производительных песчаных коллекторов в средней части разреза газоносной толщи. На месторождениях ДДВ, интервал глубин, на котором отмечаются повышенные значения удельной газонасыщенности толщи в разрезе совпадает с интервалом, на котором увеличивается количество продуктивных горизонтов, а мощность интервала максимальной газонасыщенности песчаников составляет 34% от мощности газоносной толщи. В породах угленосной толщи Донбасса, по мере удаления от кровли отрабатываемого пласта, газоемкость и газопроницаемость коллекторов снижается, а давление газа увеличивается, что формирует параболический характер изменения газонасыщенности подработанных горными работами песчаников. Предложены методы расчета положения верхней и нижней границ зоны максимальной газонасыщенности песчаных коллекторов в пределах газоносных толщ на угольных, газоконденсатных и нефтегазоконденсатных месторождениях, в том числе в подработанных песчаниках угольных шахт, что позволяет определять объекты, в которых целесообразно осуществлять поиск скоплений газа.

**Ключевые слова:** углегазовые, нефтегазоконденсатные и газоконденсатные месторождения, газоносная толща, газоносный пласт, коллекторы песчаники.

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