

PETROGRAPHIC ASSESSMENT OF COAL GAS CONTENT

¹*Baranovskyi V.I., ¹Kuznetsova L.D.*

¹*Institute of Geotechnical Mechanics named by N. Poliakov of National Academy of Sciences of Ukraine*

ПЕТРОГРАФІЧНА ОЦІНКА ГАЗОНОСНОСТІ ВУГІЛЛЯ

¹*Барановський В.І., ¹Кузнецова Л.Д.*

¹*Інститут геотехнічної механіки ім. М.С. Полякова НАН України*

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¹*Барановский В.И., ¹Кузнецова Л.Д.*

¹*Институт геотехнической механики им. Н.С. Полякова НАН Украины*

Annotation. Traces of the gas generation process on natural coal burstings have been identified and documented using the petrographic method. Their characteristic features were described. The methodology of their quantitative calculation is proposed in order to assess the modern gas content of coals. Two new indexes were proposed – the quantity of traces gas per 100 mcm² and the degree of infestation of the gelified substance. In one coal bed, the quantity of traces gas is distributed unevenly both upon the thickness of the bed and along the strike. The mechanism of formation of "gas bubbles" can be explained from the point of view of the kinetic theory by Academician Ya.I. Frenkel. The quantity of traces gas per 100 mcm² the coal surface Q_c characterizes the properties of the gelified substance of coals, their gas-generating ability. The quantity and size of traces of the gas generation process depend on the degree of coalification, their size varies from micron fractions to 50 microns or more, and at the low coalification stages these are single large "traces", at medium stages both small and large traces, and in highly carbonized coals there are mostly small ones. In one coal bed, the quantity of traces gas is distributed unevenly both upon the thickness of the bed and along the strike "Traces of gas generation" do not disappear at the stage of gasless anthracites, although their quantity is somewhat reduced relative to anthracites, containing gas. Using a technique, similar to the method of calculating the petrographic composition in coals, a quantitative assessment of traces of gas generation was given and in the series from Lignite to low volatile Bituminous a direct dependence of their quantity on the values of modern gas content of coal beds was revealed. On the basis of photographic materials of coal-petrography research, the presence of a gas generation process in coals has been confirmed. The data obtained by the new method are well correlated with the known factual gas-bearing data obtained by traditional methods. The proposed method is not express and requires a certain qualification of the coal-petrographer.

Keywords: traces of the gas generation process, petrographic method, gas content, quantitative calculation.

Introduction. Throughout the geological history of coal beds the transformation of the initial plant material under the influence of temperature and pressure is accompanied by the emission of gaseous products.

According to the opinion of many researchers, the volumes of coal-generated gas are quite significant – they are by stages of coalification (m³/t): Lignite–68, Subbituminous– 150, Bituminous C–230, Bituminous B–270, Antracite–420. Most of the methane (over 90 %) migrates to host rocks. To date, up to 10 % of this amount has been preserved in the coal-bearing strata [1].

Migration of gases from the place of generation or accumulation due to elevated pressures is always directed towards unloading along the shortest way – vertically to fracture zones, to the arches of anticlines, to the erosion of coal-bearing seams and, first of all, to the bedding of permeable horizons, upwards through the rise of beds [2].

However, all these data are based on theoretical concepts and vary among different researchers.

Such volumes of gas generated by coal leaving the bed (90 %) and remaining in it (10 %) could not leave traces of their presence in the coal structure. Unfortunately, perhaps the only source that in details (with confirmation by photographic materials) describing this phenomenon, can be considered the paper of Shulha V.F., Lukin A.E., Lelyk B. I. [3], who met "signs of gas emission" in the argillilites of the coal-bearing formation of the Lviv-Volyn basin.

Thus, the actual confirmation of the gas generation process by coals and the possibility of a quantitative assessment of this process are currently relevant and is the purpose of this paper.

Methodology. To solve the problem, a technique based on the algorithm ISO 7404 – 1 – 84 was proposed in [6]:

1. Sampling, sample preparation and selection of the sub-sample for analysis – in accordance with ISO 7404 – 1 – 84;

2. The plastic ring is filled with plasticine;

3. The surface of the plasticine is covered with a uniform seam of coal particles, prepared in paragraph 1;

4. Using a laboratory press, the coal particles are pressed into the plasticine, while some of them will be horizontal position and we get a sufficient number of unpolished surfaces of coal particles suitable for microscopic research;

5. The resulting preparation is leveled on a glass slide;

6. Under the microscope, we are moving the preparation each time across the field width of view (this allows to evenly cover the preparation with the observation points), choose a coal particle with maximum image clarity and take a micrograph after pre-calibrated the microscope using an object micrometer for reflective light;

7. In the graphic editor (Photoshop), we leave only this particle on the image, deleting everything else, save the resulting image;

8. Zoomed in the image of a coal particle, we select traces gas on it. We save the image only of the selected traces gas;

9. According to the free program ImageJ (Research Services Branch, National Institute of Mental Health, Bethesda, Maryland, USA) [7] we calculate the square of the particle, the square of traces gas and the quantity of traces gas. The obtained data we record in the table. Then, to characterize the traces gas, we calculate two new indexes proposed by us – 1), Q_c – the quantity of traces gas per 100 μm^2 , 2), A_c – the degree of infestation of the gelified substance (microcomponents of the vitrinite group) with traces gas, calculated as the ratio of the trace gases footprint to the total square of the entire particle.

Results and discussion. As a result of petrographic research, we identified "traces" of gas generation on the surfaces of natural coal burstings from the whole range of coalification (from Lignite to Metaantracite) [4, 5]. These newly formed elements of the coal structure (cavities) are in the form of bubbles, craters or cone funnels (Fig. 1). The presence of a "tail" in the gas bubble in the coal, i.e. the crack propagation by pressure-energized, is the main difference between them and the

bubbles on the free surface of substances subjected to heating in laboratory conditions.

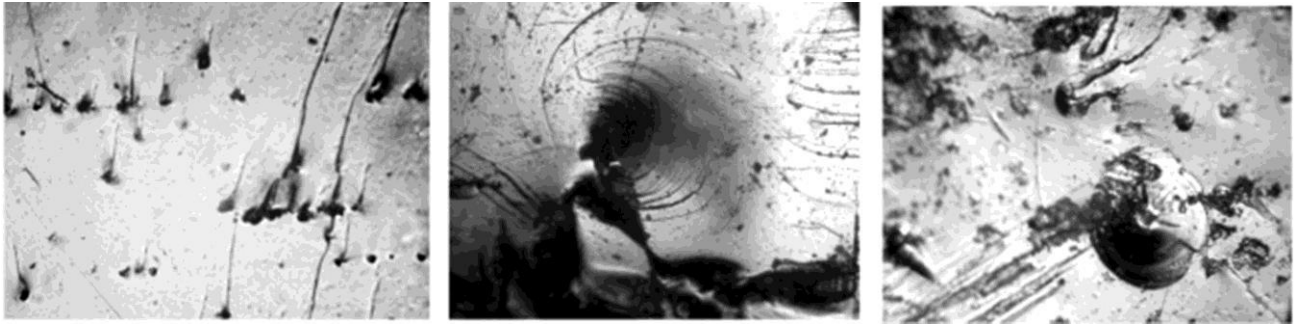


Figure 1 – The traces form of gas generation activity in coals, the size of each image – 283x213 microns

Depending on the stresses available in the coal and the size of the expansion pressure, the length of the "tail" varies widely (Fig. 2).

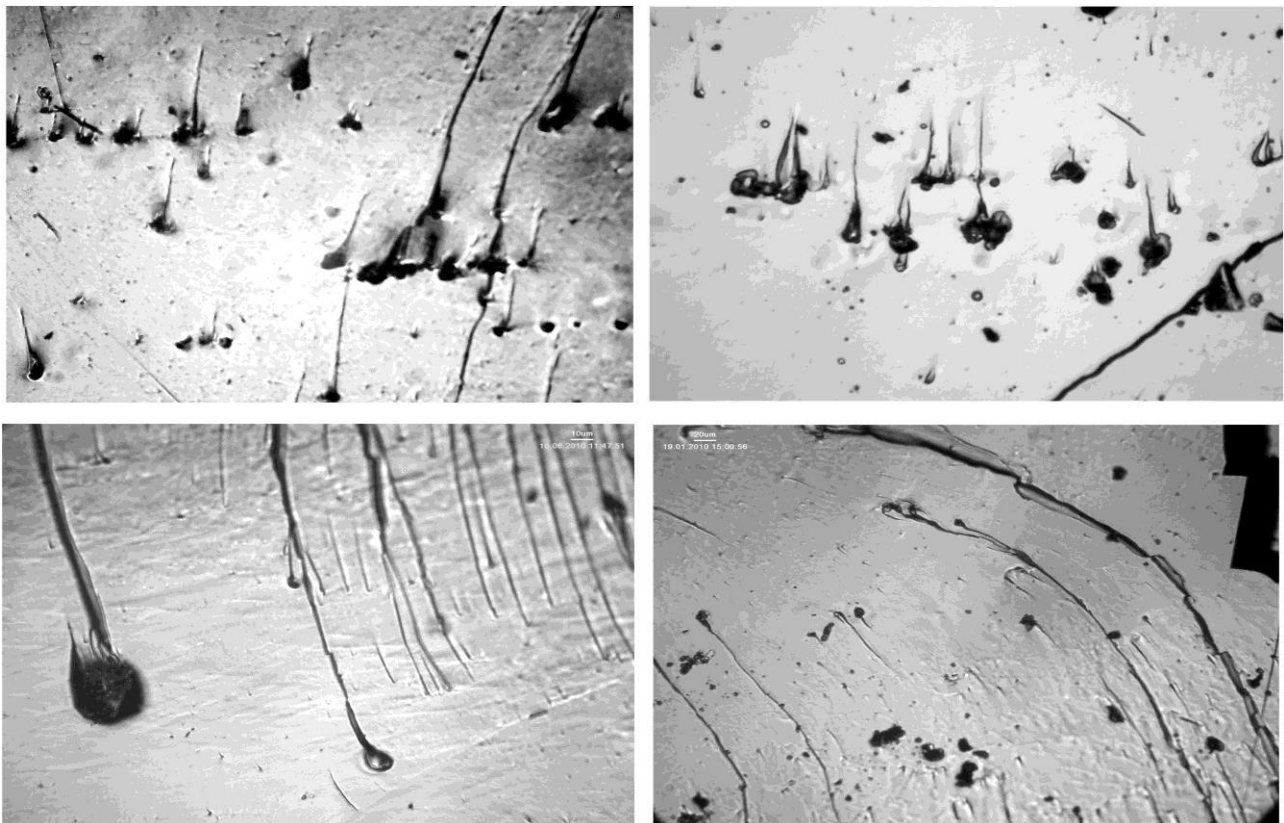


Figure 2 – Cracks of various sizes, initiated by the pressure of the gas expansion, the size of each image – 283x213 microns

In one coal bed, the quantity of traces gas is distributed unevenly both upon the thickness of the bed and along the strike, i.e. we cannot judge the quantity of traces gas in a particular bed intersection by one piece of the coal. Coals of the same rank, but of different beds, may differ significantly in the quantity of traces gas. Thus, Figure 3 shows micro-images on the surface of the coal beds samples l_4 (atop) and m_3 (below) from the O.F. Zasiadka mine. The coals of both beds are classified as Bituminous rank, and have approximately equal content of vitrinite. The difference in

the petrographic composition, namely, the different content of inertinite and liptinit indicates the difference in the initial composition and transformation conditions. In this case, it is logical to assume that the vitrinite of both beds is different in properties, which has influence in the different gas generation ability.

Thus, as a result of coal-petrographic researches, we identified new structural elements in the coal substance – traces of the gas generation process ("gas bubbles"). Theoretically, the mechanism of formation of "gas bubbles" can be explained from the point of view of the kinetic theory by Academician Ya.I. Frenkel [8]. In his opinion, the lentil-like cavity, which is formed as a result of the instantaneous action of tensile forces, is the basis of the bubbles appearance. The volume of the cavity is also instantly filled with gases. Since the sphere has the best ratio between the volume and the surface in comparison with other geometric shapes, the lentil-like cavity takes on a spherical shape.

Date obtained as the result of the research upon the samples of coal of all ranks does not contradict this theory (Fig. 4).

The quantity of paleotracas gas can be as an indicator of the quality of the gelified coal substance, the gas generation ability of carbonaceous components (and as a result of modern gas content), and due to the fact that the gas generation process contributes to the development of fracturing and increased traces gas near the existing cracks – the indicator of coal disturbance.

The quantity of traces gas per 100 mcm² the coal surface Q_c characterizes the properties of the gelified substance of coals, their gas-generating ability.

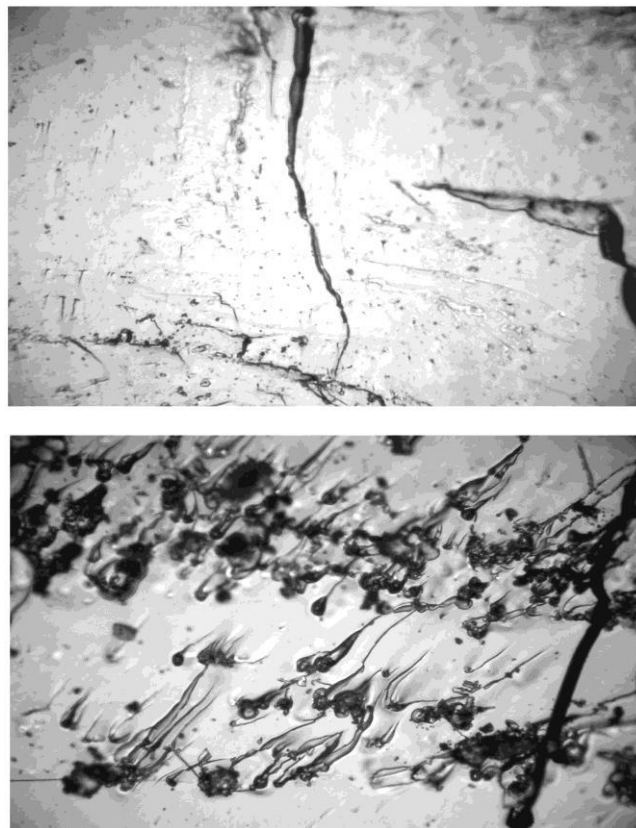


Figure 3 – The various gas generation ability of isometamorphic coal beds l4 and m_3 at the O.F. Zasiadka mine

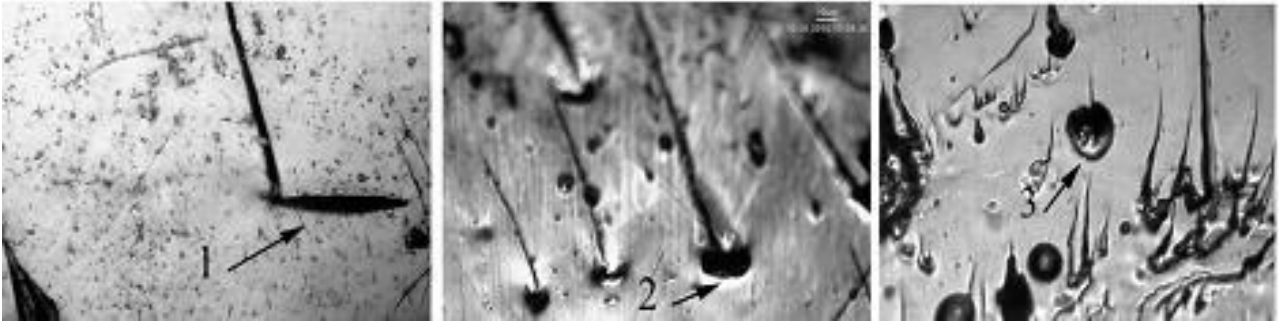


Figure 4 – Sequential (1, 2, 3) transformation of lentic-like cavity into a sphere at the formation of a gas bubble

The ratio of the traces gas footprint to the total surface square of the coal A_c evaluates work that the process of gas generation and gas migration in coal beds contributes to their structure.

The analysis of cumulative averages values of indexes Q_c and A_c (i.e. the average values of these indicators for 2, 3, 4, 5 etc. observations) to identify a sufficient quantity of observations, i.e. the number of micrographs of the preparations surface showed that for both indicators 30 observations are enough.

The quantity and size of traces of the gas generation process depend on the degree of coalification, their size varies from micron fractions to 50 microns or more, and at the low coalification stages these are single large "traces", at medium stages both small and large traces, and in highly carbonized coals there are mostly small ones.

"Traces of gas generation" do not disappear at the stage of gasless anthracites, although their quantity is somewhat reduced relative to anthracites, containing gas.

Using a technique, similar to the method of calculating the petrographic composition in coals, a quantitative assessment of traces of gas generation was given and in the series from Lignite to low volatile Bituminous a direct dependence of their quantity on the values of modern gas content of coal beds was revealed [5].

Conclusions. A new method of petrographic assessment of coal gas content has been proposed, the essence of which is the use of optical microscopy of coal samples, with the further processing of photographic materials obtained.

On the basis of photographic materials of coal-petrography research, the presence of a gas generation process in coals has been confirmed.

The data obtained by the new method are well correlated with the known factual gas-bearing data obtained by traditional methods.

The proposed method is not express and requires a certain qualification of the coal-petrographer. Currently, we are working on the unification of the proposed method in the direction of digital processing of microphotographs.

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About the authors

Baranovskiy Volodymyr Ihnatovych, Junior Researcher of Geology of Coal Beds at Great Depths, Institute of Geotechnical Mechanics named by N. Poliakov of National Academy of Sciences of Ukraine (IGTM, NAS of Ukraine), Dnipro, Ukraine, gvrvg@meta.ua

Kuznetsova Liubov Dmytrivna, Engineer of Geology of Coal Beds at Great Depths, Institute of Geotechnical Mechanics named by N. Poliakov of National Academy of Sciences of Ukraine (IGTM, NAS of Ukraine), Dnipro, Ukraine, gvrvg@meta.ua

Про авторів

Барановський Володимир Ігнатович, молодший науковий співробітник відділу геології вугільних родовищ великих глибин, Інститут геотехнічної механіки ім. М.С. Полякова Національної академії наук України (ІГТМ НАН України), Дніпро, Україна gvrvg@meta.ua

Кунецова Любова Дмитрівна, інженер відділу геології вугільних родовищ великих глибин, Інститут геотехнічної механіки ім. М.С. Полякова Національної академії наук України (ІГТМ НАН України), Дніпро, Україна gvrvg@meta.ua

Анотація. Сліди газогенераційного процесу на природних відколах вугілля були ідентифіковані і задокументовані, використовуючи петрографічний метод. Їх характерні риси були описані. Методологія їх кількісного обчислення запропонована для того, щоб оцінити сучасний вміст газу у вугіллі. Два нові індекси запропоновано – кількість слідів газогенерації на 100 км² і ступінь ураженості геліфікованої субстанції. У одному шарі кількість слідів газогенераційного процесу розповсюджується нерівномірно як по товщині шару, так і по нашарованню. Механізм утворення "бульбашок газу" може бути пояснений з точки зору кінетичної теорії академіка Я.І. Френкеля. Кількість слідів газопроявлень на 100 км² поверхні вугілля (Ку) характеризує властивості геліфікованої субстанції вугілля, їх газогенераційну здатність. Кількість і розмір слідів газогенераційного процесу залежать від ступеня вуглефікації, їх розмір змінюється від частки мікрона до 50 і більше мікрон, причому на низьких стадіях вуглефікації – це одиничні великі "сліди", на середніх стадіях – і дрібні, і великі, і у високовуглефікованого вугілля – в основному дрібні. "Сліди газогенерації" не зникають і на стадії безгазових антрацитів, хоча їх кількість дещо знижується відносно антрацитів, що містять газ. Використовуючи методику, подібну до методики підрахунку петрографічного складу вугілля, була дана кількісна оцінка слідів газогенерації і в ряду від Lignite до low volatile Bituminous, виявлена пряма залежність їх кількості від значень сучасної газоносності вугільних пластів. На основі фотоматеріалів вуглепетрографічних досліджень підтверджена наявність газогенераційного процесу у вугіллі. Описані по новому методу дані добре корелюються з відомими фактичними даними про газоносність, отриманими традиційними методами. Запропонований метод не є експресним і вимагає певної кваліфікації вуглепетрографа.

Ключові слова: сліди газогенераційного процесу, петрографічний метод, вміст газу, кількісний розрахунок.

Аннотация. Следы газогенерационного процесса на естественных сколах углей были идентифицированы и задокументированы, используя петрографический метод. Их характерные черты были описаны. Методология

их количественного вычисления предложена для того, чтобы оценить современное содержание газа в углях. Два новых индекса предложено – количество следов газогенерации на 100 мкм² и степень пораженности гелифицированного вещества. В одном пласте количество следов газопроявлений распределяется неравномерно как по мощности пласта, так и по простиранию. Механизм образования "пузырей газа" может быть объяснен с точки зрения кинетической теории академика Я.И. Френкеля. Количество следов газопроявлений на 100 мкм² поверхности угля (K_y) характеризует свойства гелифицированного вещества углей, их газогенерационную способность. Количество и размер следов газогенерационного процесса зависят от степени углефикации, размер их колеблется от долей микрона до 50 и более микрон, причем на низких стадиях углефикации – это единичные крупные «следы», на средних стадиях – и мелкие, и крупные, и у высокоуглефицированных углей – в основном мелкие. «Следы газогенерации» не исчезают и на стадии безгазовых антрацитов, хотя их количество несколько снижается относительно антрацитов, содержащих газ. Используя методику, подобную методике подсчета петрографического состава углей, была дана количественная оценка следов газогенерации и в ряду от Lignite до low volatile Bituminous выявлена прямая зависимость их количества от значений современной газоносности угольных пластов. На основе фотоматериалов углепетрографических исследований подтверждено наличие газогенерационного процесса в углях. Полученные по новому методу данные хорошо коррелируются с известными фактическими данными о газоносности, полученные традиционными методами. Предложенный метод не является экспрессным и требует определенной квалификации углепетрографа.

Ключевые слова: следы газогенерационного процесса, петрографический метод, содержание газа, количественный расчет.

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